

DE Kentucky NATURAL GAS Activity

December 31, 2018

	Woodsdale		
	NATURAL GAS		
	<u>MCFS</u>	<u>MBTUS</u>	<u>DOLLARS</u>
BALANCE BEGINNING	-	-	\$ -
ADDED DURING MONTH:			
CM Total Estimate	-	-	\$0.00
PM Estimate REVERSAL	(26,264.59)	(27,000)	(137,000.00)
PM ACTUAL	26,264.59	27,000	\$137,000.00
TOTAL PM TRUE-UP	-	-	\$ -
TOTAL RECEIPTS	-	-	-
TOTAL CONSUMPTION:	-	-	-
ENDING INVENTORY:	-	-	-
OTHER PM TRUE-UPS INCLUDE REVISED INVOICING, ETC FOR EARLIER THAN PRIOR MONTH			

A
B
C

To J/E

CM SUMMARY WP1

Gas Charges

Estimate

Accounting Period **December 2018**

Gas Activity **December 2018**

Counterparty	Invoice #	Station		
		MCFS	MBTUS	Woodsdale Dollars
Gas Purchases				
Sequent		-		A
Spotlight		-		A
Total Gas Purchased		-	-	\$0.00
Transportation				
Texas Eastern				\$0.00 B
Total Transportation			-	\$0.00
Total Station Charges		0.00	-	\$0.00

To J/Entry

CM ESTIMATE

A

Gas Charges

Actual

Accounting Period December 2018

Gas Activity November 2018

Counterparty	Invoice #	Stations	
		Woodsdale	
		MBTUS	Dollars
Gas Purchases			
Sequent	3840464-1	12,000	\$66,000.00 A
Spotlight	10161	15,000	\$71,000.00 B
Total Gas Purchased		27,000	\$137,000.00
Transportation			
Texas Eastern			\$0.00
Total Transportation			\$0.00
Total Station Charges		27,000	\$137,000.00

NOTE: Actual Consumption to be booked on journal even if there are no receipts.

PM ACTUAL

C

Gas Charges

Estimate

Accounting Period **November 2018**

Gas Activity **November 2018**

Counterparty	Invoice #	Station		
		MCFS	MBTUS	Woodsdale Dollars
Gas Purchases				
Sequent		11,673.15	12,000	\$66,000.00 A
Spotlight		14,591.44	15,000	\$71,000.00 A
Total Gas Purchased		26,264.59	27,000	\$137,000.00
Transportation				
Texas Eastern				\$0.00 B
Total Transportation			-	\$0.00
Total Station Charges		26,264.59	27,000	\$137,000.00

To J/Entry

PM ESTIMATE

B

Thompson, David

From: Hardy, Sherry L
Sent: Wednesday, January 2, 2019 8:03 AM
To: Burnside, Scott; De Leon, Eric; Dixon, Aaron; FAMonthendclose@duke-energy.com; Haley, Cathy L; Kincaid, Kristie; Russell, Sandy; Shafer, Greg; Swez, John; Thompson, David; Yu, Amy C
Subject: December Gas Estimates for DE Kentucky

DTE Energy Trading*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due DTE Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

Sequent Energy Management*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Sequent Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

Tenaska Marketing

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Tenaska Marketing	Operator
Woodsdale/DUKE ENERGY KENTUCKY	13,979	0	\$0.00	\$0.00	\$0.00	DEK
Totals	13,979	0	\$0.00	\$0.00	\$0.00	DEK

NJR Energy*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due NJR Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

ExelonGenerationCo*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Exelon Generation	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

Range Resources-Appa *

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Range Resources	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

Eco-Energy*

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Eco-Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

Direct Energy Business Mrktg*

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Direct EnrgBusMrktg	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

BP Energy Co*

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	BP Energy Co	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

Spotlight Energy*

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Spotlight Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

*No spreadsheet supplied by the counterparty, so no Total Burns amount.

Duke Energy Corp.

Transmission: 17064

RFP Number: 79778

REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company: Duke Energy Kentucky, Inc. RFP Create Date: 12/17/2018

Pay From Account: [REDACTED]

Vendor Name: SEQUENT ENERGY

Vendor Code:

Vendor Invoice Number:

Street Address:

City: State: Zip:

Vendor Tax ID Number:

PAYMENT DISTRIBUTION

Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type
\$66,000.00		S839	[REDACTED]	75082	99810
\$66,000.00	TOTAL				

Comments:

Preparer: Sherry Hardy Employee No: T24883

Telephone No: (980) 373-8688

Approved By: Date:

Approved By: Approver ID:

Bank Name: JPMorgan Chase Bank N.A. ABA Number: 021000021

Account Number: [REDACTED]

Due Date: 12/26/2018 Account Name if Different from Vendor Name:

M9300-9-RTRADING 08/05

SELLER:
 Sequent Energy Management, L.P.
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Ruben Garcia
 Phone: 832.397.3867
 Fax: 832.397.3711

BUYER:
 Duke Energy Kentucky, Inc.
 139 East Fourth St., EM025
 Cincinnati, OH 45202 United States
 AR Customer ID#: 20000397

Contact: Sherry Hardy
 Phone: 402-758-6290
 Fax:

Remit To:
 Sequent Energy Management, L.P.
 JP Morgan Chase ✓

ABA #: 021000021 ✓
 Acct #: [REDACTED] ✓

#316389
 **Sequent Energy Management**

Sales Invoice
 Invoice #: 3840464-1
 Delivery Period: Nov-2018
 Invoice Date: 12/14/2018
 Due Date: 12/26/2018 ✓

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
5421691	COMM-PHYS - Commodity		11/30/18	csallin	Texas Eastern Transmission	Duke Energy Kentuck	30	30	5.5000 MMBTU	12,000 MMBTU	66,000.00
Subtotal for Texas Eastern Transmission:										12,000	66,000.00
Grand Total:										12,000	
Duke Energy Kentucky, Inc. will pay the following amount:										<u>\$66,000.00</u> ✓	

Duke Energy Corp.

Transmission:

RFP Number: 79225

REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company: Duke Energy Kentucky, Inc. RFP Create Date: 12/07/2018

Pay From Account: [REDACTED]

Vendor Name: Spotlight Energy, LLC

Vendor Code:

Vendor Invoice Number:

Street Address: 12012 Wickchester Lane, Suite 323

City: Houston State: TX Zip: 77079

Vendor Tax ID Number:

PAYMENT DISTRIBUTION

Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type
\$71,000.00	WDC0	S839	[REDACTED]	75082	99810
\$71,000.00	TOTAL				

Comments:

Preparer: Sherry Hardy Employee No: T24883

Telephone No: (980) 373-8688

Approved By: Date:

Approved By: Date:

Bank Name: Bank of New York Mellon ABA Number: 021000018

Account Number: [REDACTED]

Due Date: 12/26/2018 Account Name if Different from Vendor Name:

Bill To:
 Duke Energy Kentucky, LLC
 526 S. Church Street, EC02F
 Charlotte, NC 28202
 Email: Sherry.Hardy@duke-energy.com
 FAX:



Invoice Number
10161

 Month: November, 2018
 Invoice Date: December 06, 2018
 Due Date: ~~December 25, 2018~~
 Total Due: \$71,000.00

#35751
 12/26/18 ✓

Invoice Summary

Direction	Pipe Name	Deal Num	Avg. Price /dth	Actual Volume	Actual Cost
Sales				Total Sales	\$71,000.00
	Tetco			(15,000)	\$71,000.00
		68722	(\$4.7000)	(5,000)	\$23,500.00
		69007	(\$4.7500)	(10,000)	\$47,500.00

Invoice Detail

Flow Date	Deal Num or Contract Num	Pipeline	Point / Description	\$ / MMBtu	Quantity	Total
11/30/18	68722	Tetco	696672 / Duke Energy Kentucky	\$4.7000	(5,000)	\$23,500.00
11/30/18	69007	Tetco	696672 / Duke Energy Kentucky	\$4.7500	(10,000)	\$47,500.00
			696672 / Duke Energy Kentucky Subtotal:		(15,000)	\$71,000.00
			Tetco Subtotal:		(15,000)	\$71,000.00
			Sale Subtotal:		(15,000)	\$71,000.00
			Total:		(15,000)	\$71,000.00

For any questions contact:

Hillary Shortt

AIM: HillaryAtSpotlight

Office: 832-696-0724

accounting@spotlight-energy.com

Bank of New York Mellon ✓

Wire Transfer

ABA #: 021000018 ✓

Account#: XXXXXXXXXX ✓